

# Jordan Valley Water Conservancy District

# TECHNICAL MEMORANDUM

MEMO No: 13

SUBJECT: Cost Estimate for Disposal of Reverse Osmosis By-product

Alternative I.2 - Zone B Discharge to KUCC Tailings

**Pipeline** 

Lost Use Discharge to KUCC GSL Outfall

TO: Stakeholder Forum

COPIES: Richard Bay, JVWCD

Paula Doughty, KUCC Douglas Bacon, UDEQ

FROM: Mark Atencio

DATE: April 13, 2004

# **EXECUTIVE SUMMARY**

This alternative consists of pumping the Zone B RO by-product to the KUCC Tailings Pipeline in a 9.4 mile long 8-inch diameter pipeline and Lost Use RO by-product to the KUCC GSL outfall in a 26.7 mile long, 6-inch diameter pipeline using four pump stations. The net present value cost for disposal of Zone B and Lost Use RO by-product is \$13.6 million. This includes a capital cost of \$12.0 million and an operation cost of \$81,000 per year.

### **BACKGROUND**

Mining activities in southwestern Salt Lake Valley have created groundwater contamination, with elevated sulfate concentrations. A 1995 federal Consent Decree negotiated by Jordan Valley Water Conservancy District (JVWCD), Kennecott Utah Copper Corporation (KUCC) and Utah Department of Environmental Quality (UDEQ), established a natural resource damage Trust Fund which was paid by KUCC. The Consent Decree established purposes for use of the Trust Fund as:

- remediating the aquifer
- containing the contamination plumes; and

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 restoring the beneficial use by producing municipal quality water through treatment.

Dr. Dianne R. Nielson, Executive Director of UDEQ, has been appointed as Trustee of the Trust Fund and of projects to accomplish the Consent Decree purposes.

JVWCD and KUCC have submitted a Joint Proposal project to the Trustee to accomplish the Consent Decree purposes. The Joint Proposal involves one reverse osmosis (RO) treatment plant and facilities to treat western Zone A deep groundwater; and one RO plant to treat eastern Zone B deep groundwater and Lost Use shallow groundwater. The Trustee held a public information and public comment period during August through November 2003.

As a result of the public comments, JVWCD withdrew its Zone B/Lost Use RO by-product water discharge permit to the Jordan River and renewed efforts to find a better disposal alternative. The Trustee established a Stakeholder Forum for southwest groundwater remediation issues in early 2004. JVWCD has sought input from the Stakeholders Forum as it considers various alternatives for disposal of Zone B/Lost Use RO by-product water.

Zone B/Lost Use by-product water is projected to have the following characteristics:

	Flow Rate	TDS Concentration	Selenium Concentration		
	(cfs)	(mg/L)	(µg/L)		
Zone B	1.24	8,300	25		
Lost Use	0.51	8,200	47		
Total	1.75				
Common Range		8,200 -8,300	32-47		

### **PURPOSE**

The purpose of this memo is to describe the methods used to estimate the cost of disposing of Zone B to the KUCC Tailings Pipeline and Lost Use RO by-product to the KUCC GSL outfall in pipelines from the Zone B Lost Use Treatment Plant in West Jordan.

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### **AUTHOR'S CREDENTIALS**

I am a registered professional engineer specializing in the area of water resources. I have completed Bachelor and Master of Science degrees in civil engineering. Following graduation I have been working at Jordan Valley Water Conservancy District as a civil engineer. My current title is senior engineer, in which I fill project management and supervisory roles. I have been studying and investigating various membrane and TDS reduction treatments for eight years. I have completed a number of well drilling and construction projects. I have completed three years of pilot testing using various membrane and reverse osmosis processes. I have been filling the role of a technical engineer for the District on the Southwest Groundwater Remediation and Treatment Project since 1999.

# **DESCRIPTION OF ALTERNATIVE**

See the attached Drawing of Alternative I.2 for a visual representation of the alternative.

This alternative consists of a 9.4 mile long, 8-inch PVC pipeline and a 26.7 mile long 8-inch diameter PVC pipeline constructed from the Zone B Lost Use Reverse Osmosis (RO) Plant in West Jordan. Two pumps stations are required for the 8-inch pipeline; one at the pant. Three pump stations would be required for the GSL pipeline; one at the RO plant, the second at 7 to 8 miles from the plant, and the third at 15 to 16 miles from the plant.

# **SCALING CONCERNS**

The RO by-product contains a high concentration of salts, consisting mostly of calcium sulfate (gypsum) and calcium carbonate (calcite IE Timpanogos Cave). The solutions are super-saturated and on the verge of precipitating. This means that if the fluid were to stop moving a scale would start to form on the interior of the pipelines. In the RO plant an antiscalant chemical prevents scale formation; however, the chemical does not last for more than approximately 24 hours.

The formation of scale or precipitation of salts is the same process that occurs in the Great Salt Lake as the tributaries to the lake bring in salts into the lake. In this case the salts are concentrated due to evaporation until the point that saturation is reached and the salts form particles (precipitation) and settle to the bottom. In order to prevent this type of scaling from occurring, the pipelines need to be kept in continuous operation or drained.

# PIPELINE MATERIAL

Polyvinyl chloride (PVC) was selected as material of choice after considering ductile

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iron, steel, high density polypropylene (HDPE), and PVC. This took into account the actual internal diameter of the various types of pipeline, the working pressure of the pipelines, the hydraulic characteristics of the pipeline materials (friction factor) and the construction cost. Each pipeline material option was evaluated in a large spreadsheet. A copy of this spreadsheet is attached to this memo. The limitations of the pipeline material options considered affected the number and cost of pump stations required, the pressure loss required to be overcome by a pump, pipeline construction cost, and pump station operating cost.

# **PIPELINE DIAMETER**

Six-inch, 8-inch, 10-inch, and 12-inch diameter pipelines were evaluated in the spreadsheet identified above. The size of the pipeline options evaluated affected the pressure loss (smaller pipe = higher pressure loss), the detention time in the pipeline (larger pipe = longer time in transit), pipeline construction cost, and pump station operating cost.

# PIPELINE ALIGNMENT

Multiple alignments were considered for this alternative. First, an alignment extending westward, then northward was considered. Second a northern then westward alignment was evaluated. The two alignments were of comparable length. Due to the topography the first alignment required additional pumping to move the fluid uphill, then downhill towards Great Salt Lake. Both alignments utilized property owned by Kennecott Utah Copper Corporation (KUCC) along the east and north sides of its tailings impoundment in the northwest section of Salt Lake County.

# SELECTION OF PREFERRED PIPELINE OPTION

Selection of the preferred pipeline option took into account the concerns with scaling and the effects of pipeline material, diameter, and alignment on the capital and operating cost.

The alignment selected for this alternative utilizes public right-of-way and private property, most of which is owned by KUCC. The tailings pipeline follows 7800 South. The other pipeline generally follows an elevation contour line to the north along 1300 West and then to the west along 1300 South to the KUCC tailings impoundment. The alignment then extends to the north and west until reaching Great Salt Lake. This alignment allows for utilizing existing right—of-way corridors. This alignment stays at almost the same elevation along its length. The alignment also avoids increasing in elevation, thereby avoiding additional pumping cost and making it easier to drain the pipeline with a backup pump in the event of a power failure.

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Selection of a 8-inch and a 6-inch diameter PVC pipeline with four pump stations allows for the concerns expressed in this memo to be met will obtaining the lowest capital and net present value cost.

# **REQUIRED FACILITIES**

- 9.4 mile long, 8-inch diameter PVC pipeline
- 26.7 mile long, 6-inch diameter PVC pipeline
- 4 pump stations

### **LEGALITY**

The legality of this alternative was considered. The Zone B RO by-product will meet the limitation of KUCC's existing permit to GSL. A review of existing information indicated that a permit for discharge of Lost Use RO by-product to GSL could be issued which would be protective of Great Salt Lake.

The water quality of the RO by-product was compared against standards for the Jordan River. All of the water quality parameters of the by-product were below the Jordan River standards, with the exception of total dissolved solids (TDS) and selenium. Comparing the TDS of the by-product (8,300) to Great Salt Lake (100,000 plus) it was apparent that TDS in the by-product would not be a concern. In order to understand if the selenium concentration in the by-product would be a concern I researched the files of the Utah State Division of Water Quality. Although selenium is an essential trace element, it has the potential to cause harm to humans or wildlife at very high concentrations. There is an existing permit for a discharge from KUCC to Great Salt Lake with a 54 µg/L (ppb) selenium limitation. The files of the Division contained substantial documentation of the methods used to derive this limitation. required by the Division was based on limiting selenium absorption by algae in Great Salt Lake, which algae are consumed by brine shrimp, which shrimp are then consumed by waterfowl. By limiting selenium accumulation in Great Salt Lake algae the Division of Water Quality is able to prevent reproductive failure in waterfowl that consume Great Salt Lake brine shrimp.

The files also contained concerns expressed by others regarding the permit limitations and responses to these concerns. The issue of selenium has been well researched and a permit limit was already established. The conclusion of my research was that a selenium permit limit for discharge into Great Salt Lake on a firm basis was already established. Comparing the RO by-product selenium concentration of 32-47  $\mu$ g/L against an existing permit limitation of 54  $\mu$ g/L indicates that Zone B and Lost Use RO by-product will meet a limit for discharge to Great Salt Lake.

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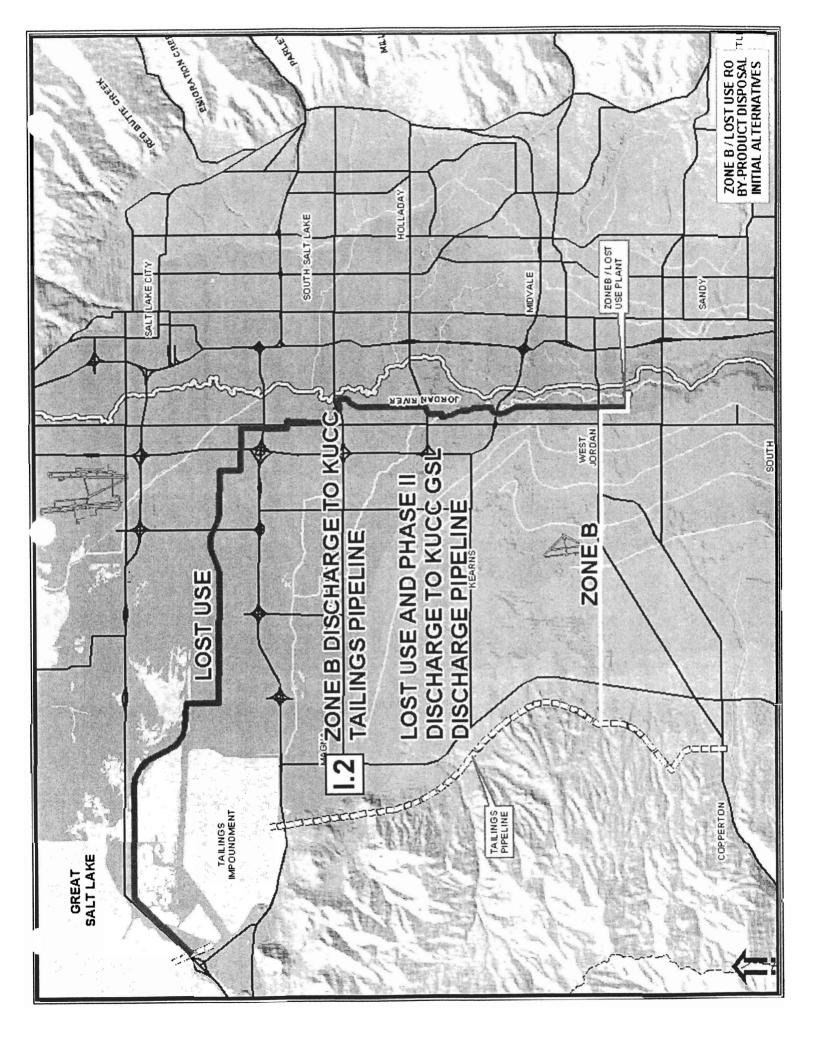
### **ASSUMPTIONS**

- Pump Efficiency: 85%Motor Efficiency: 90%
- Pump Station Capital Cost: \$500,000 each
- NPV interest rate: 4%
- 25 feet wide easement cost: \$14.35/ foot (\$50,000/acre)
- Pipeline in roadways installation cost: \$\$39.90/ft (8-inch), \$35.21/ft (6-inch)
- Pipeline in open areas installation cost: \$18.65/ft (8-inch), \$16.09/ft (6-inch)
- Pipeline costs from two contractors and MWH Engineers
- RO plant operates 330 days per year
- Power Cost \$0.055/kW hr

# **COST ESTIMATE**

The cost estimate for this alternative took into account the size of the pipeline, number of pump stations, pumping costs, length of pipeline, length of pipeline in roadways, length of pipeline in open areas, easement acquisition costs, dewatering costs, and engineering costs. The net present value cost for disposal of Zone B and Lost Use RO by-product is \$13.6 million. This includes a capital cost of \$12.0 million and an operation cost of \$81,000 per year.

See the attached spreadsheet for details and calculations of the cost estimate.



# SOUTHWEST GROUNDWATER REVERSE OSMOSIS BY-PRODUCT DISPOSAL OPTIONS

Alternative I.2

Zone B Discharge to Tailings Pipeline
Lost Use Discharge to KUCC GSL Outfall

Future

Shallow Wells Production Rate (cfs)	0	0	Dewatering Unit Cost (\$/ft)	2.00		Total Pump Station Cost	1.000	Total NPV Cost	5.727 13.586
Future Shallow Wells Yield (AF/yr)	0	0	Dewatering Length (ft)	1,850 58,610	Actual Number of	Pump Stations	2 2	NPV of Pumping Costs	1.600
Lost Use Production Rate (cfs)	0	3.51	Total Pipeline Length (miles)	9.35 26.70	Calculated Number of	Pump Stations	0.7	Annual Pumping Cost	71,929 80,846
Lost Use Yield (AF/yr)	0	2300	Total Pipeline Length (ft)	49,394 140,980	Max Distance between	Pump Stations	13.1	Pump Size	220
Zone B Production Rate (cfs)	5.35	0	Open Pipeline Unit Cost (\$/ft)	18.65 16.09	Max Distance between	Pump Stations	69,018 93,354	Total Pump Lift	1,201 361
Zone B Yield (AF/yr)	3500	0	Pipeline In Open Field Length (ft)	10,850 50,690	Max Head Loss between	Pump Stations	416	Head Loss	298
Zone A Yield (AF/yr)	0	3500	Roadway Pipeline Unit Cost (\$/ft)	39.90 35.21		Detention Time OK?	4.2	Static Pump Lift	903
Pipeline Actual Inside Diameter (Inches)	8.29	6.3	Pipeline in Roadways Length (ft)	38,544 90,290		Velocity	3.29	Discharge Hydraulic Gradeline	5,385 4,215
Pipeline Material	PVC C-909	PVC C-909	Pipeline Hazen Williams C- factor	120 120		Total Pipeline Cost	1.879 4.139	Total Capital Cost	4.304
Project Yield (AF/yr)	3500	9300	Pressure Rating (psi)	200 200		Easement Cost	26,548	20% Contingency	0.993
Disposal Alternative	Zone B to Tailings Pipeline Lost Use to	KIICC GSI Lost Use & Totals	Number of Pipelines (#)	~ ~	Easement	Length Required	1,850	Eng Cost	0.432
Alt. No.	I.2 ZB	I.2 LU	By-product Flow Rate (cfs)	1.23 0.51	Pipeline Boring &	Additional Costs	134,750	Total Const Cost	2.879 5.139